

Derivation of Proposed Rates

	<u>Rate</u>	<u>Total</u>	<u>Rate 60</u>	<u>Rate 70</u>	<u>Rate 85</u>	<u>Rate 87</u>	<u>Source</u>
Billing Units							
1	Total Bills	783,825	722,043	61,663	91	28	Exh GCS-1, Sch 1
2	Transportation Bills	927	0	834	86	7	Exh GCS-1, Sch 1
3	Therms						
4	Block 1	93,177,787	60,637,738	15,634,685	16,530,375	374,989	Exh GCS-2, Sch 2; Exh GCS-3, page 1
5	Block 2	13,870,248		13,870,248			Exh GCS-2, Sch 2; Exh GCS-3, page 1
6	Block 3	9,899,192		9,899,192			Exh GCS-2, Sch 2; Exh GCS-3, page 1
7	Total Therms	116,947,227	60,637,738	39,404,125	16,530,375	374,989	Total, Lines 4 through 6
8	MDR units	1,086,000			1,086,000		Exh GCS-3, page 1
9	Class Revenue Requirement	67,430,878	46,499,728	19,702,770	976,793	251,587	Rea Exhibit (CBR-7)
10	PGA Recoveries	48,535,381	33,367,313	14,657,568	271,287	239,213	
Customer / Administrative Charges							
11	Proposed Customer Charge		12.000000	15.000000	820.000000	100.000000	Schaefer Rebuttal Proposal
12	Customer Charge Revenues	9,666,881	8,664,516	924,945	74,620	2,800	Line 1 x Line 11
13	Transportation Administration Charge		85.000000	85.000000	85.000000	85.000000	Schaefer Rebuttal Proposal
14	Transportation Administration Charge Revenues	78,795	0	70,890	7,310	595	Line 2 x Line 13
15	Transportation Metering Charge			18.000000	11.000000	18.000000	Schaefer Rebuttal Proposal
16	Transportation Metering Charge Revenues	16,084	0	15,012	946	126	Line 2 x Line 15
17	Miscellaneous Transportation Revenue	12,933	0	11,636	1,200	98	Total from Exh GCS 1, Sch 3; allocated in proportion to Line 2
Demand Charge - Rate 85							
18	Peak Facilities Revenue Requirement	680,471	469,625	208,203	2,527	116	Exh CBR-7
19	Mains Revenue Requirement (Peaking Component)	3,928,925	2,324,987	1,316,179	286,981	778	Exh CBR-7
20	Total Demand-Related Revenue Requirement	4,609,396	2,794,612	1,524,382	289,508	894	Total, Lines 18 through 19
21	Demand Charge				0.266582		Line 20 / Line 8
22	Demand Charge Revenues	289,508			289,508		Line 8 x Line 21
Energy Charges - Rates 60, 85, 87							
23	Remaining Revenue Requirement	8,831,296	4,467,899	4,022,719	331,922	8,755	Line 9 - Line 10 - Line 12 - Line 14 - Line 16 - Line 17 - Line 22
24	Energy Charge, Rates 60, 85, 87		0.073682		0.020080	0.023348	Line 23 / Line 7
25	Energy Charge Revenues, Rates 60, 85, 87	4,808,577	4,467,899		331,922	8,755	Line 7 x Line 24
Energy Charges - Rate 70, Third Block							
26	Mains Revenue Requirement (Average Component)	775,177		775,177			Exh CBR-7
27	Cost of Gas Revenue Requirement	14,766,009		14,766,009			Exh CBR-7
28	Less PGA recoveries	14,657,568		14,657,568			Exh CBR-7
29	Total Demand- and Energy-Related Revenue Requirement	2,408,000		2,408,000			Line 20 + Line 26 + Line 27 - Line 28
30	Energy Charge, Rate 70, Block 3			0.061110			Line 29 / Line 7
31	Energy Charge Revenues, Rate 70 Block 3	604,943		604,943			Line 6 x Line 30
Energy Charges - Rate 70, Blocks 1 and 2							
32	Rate 70 Block 1 - Block 2 Differential Associated with Customer Charge Recoveries			0.025000			Schaefer Rebuttal Proposal
33	Additional Rate 70 Block 1 Revenue associated with Block 1 - Block 2 Differential	390,867		390,867			Line 4 x Line 32
34	Remaining Rate 70 Revenue Requirement to be recovered in First two blocks	3,026,909		3,026,909			
35	Rate 70 sales, Block 1 plus Block 2	29,504,933		29,504,933			Line 23 - Line 31 - Line 33
36	Energy Charge, Rate 70 Block 2			0.102590			Line 4 + Line 5
37	Energy Charge, Rate 70 Block 1			0.127590			Line 34 / Line 35
38	Energy Charge Revenues, Rate 70 Block 1	1,994,828		1,994,828			Line 32 + Line 36
39	Energy Charge Revenues, Rate 70 Block 2	1,422,948		1,422,948			Line 4 x Line 37
40	Total Revenues	67,430,878	46,499,728	19,702,770	976,793	251,587	Line 10 + Line 12 + Line 14 + Line 16 + Line 17 + Line 22 + Line 25 + Line 31 + Line 38 + Line 39